



# DAILY DRILLING REPORT

11/10/2006

REPORT # 34

WELL	Glenaire 01 ST1	24:00 DEPTH	3119m	24 HR PROG		CUM. COSTS	
RIG	Ensign # 32	FORMATION	Laira	PTD	3945m	DAILY COSTS	
OP's TO 06:00	Waiting on gooseneck for topdrive ex Djakarta						
REMARKS / FORWARD PLAN:	Waiting at 284m with kill string for gooseneck to arrive					PERSONNEL ON SITE:	38
LAST CASING	7 "	SET AT	2998m	LOT	13.8ppg	MAASP	1919psi
		BOP TEST	11/10/2006	TEST DUE	25/10		
AFD's: 74	SAFETY	1. Pretour: Pressure test procedures 2. Pretour: RIH and pipe tongs				WEATHER AM	Fine
						PM	Fine/cold

BIT INFORMATION				BHA # 10		MUD PROPERTIES		OPERATION		HRS	CUM
WOB(kLb)		JET V(fps)		TOOL	LENGTH	Time	2130	BOP's / Wellhead			36.0
RPM		H S I		Smith XR+	0.20	Depth (m)	3119	Cementing			8.5
BIT NUMBER	7			Mud Motor	6.79	Temp (° C)		Circ & Condition			30.5
Size (in)	6.0	6.0		Float sub	0.52	Mud Type	KCL/PHPA/POI	Coring			
Make	Smith	Reed		MWD NM pony collar	1.94	Density (ppg)	10.05	D/O Cement			12.5
Type	XR+	SL12TKPR		MWD collar	10.30	ECD (ppg)		Drilling			271.5
IADC Code	117			NMDC	9.29	Viscosity (sec)	39	FIT / LOT			4.0
Serial Number	PB9349	NK2619		11xDC's	103.68	PV / YP (cp/lb)	10 / 8	Handle BHA			13.0
T.F.A.( ")				Jars	9.34	Gells (s/m)	1 / 1	Repairs		18.0	47.0
Depth In (m)	3119	Safety		3xDCs	28.30	API Filt. (cc)	7.3	Rig Service			5.0
Depth Out (m)		String				Cake (/32")	1	Rig up Csg./ Cmt.			11.0
Total Meters						Solids (% Vol)	7.7	Run Casing			32.5
Hours						Sand (% Vol)	Tr	Safety			1.0
ROP						MBT	13	Slip/Cut Drill Line			5.5
Condition Out				BHA LENGTH (m)	170.36	pH (strip)	~0.5	Survey			26.5
FLOW DATA				BHA WEIGHT(kLb)	22.1	Chlorides (mg/l)	107000	Test BOP		6.0	24.0
CIRC. RATE (gpm)				STRING WT (kLb)	160.3	KCL (%)	14	Tight hole / Fishing			
AV - DP (fpm)				HOOK LOAD (kLb)	45.0	PHPA (ppb)	0.87	Tripping			152.5
AV - DC (fpm)				WT BELOW JARS (kLb)		ALC - 50 (K)		Wait on Cement			24.5
SPP (psi)				DRAG UP (kLb)		Circ. Vol. (Bbl)	771	Wash / Ream			2.0
SPP (calculated)				DRAG DOWN (kLb)		CHEMICAL USAGE		Well Control			1.0
PUMP #1	PUMP #2			TORQUE ON (Amps/Rel.)				Well Test			
8-P-80	8-P-80			TORQUE OFF (Amps/Rel.)				Wiper Trip			14.0
RATE		RATE		BULK PRODUCTS				Wireline			8.5
LINER	5.0"	LINER	5.0"	FUEL ON SITE				Other			78.0
STROKE	8.5"	STROKE	8.5"	DAILY USAGE				<b>TOTALS</b>		24.0	809.0
				CUM. FUEL USED	176853 Litres			DAILY MUD COSTS			
SURVEYS				BARITES ON SITE	125 kg			CUM. MUD COSTS			\$102,051.46
				BARITES USED	175 kg			AFE COST - C&S			
				MUD MIXED	4312 Bbbls			AFE COST - P&A			
				MUD LOSSES	3551 Bbbls			AFE COST - C&C			

### HOURLY OPERATIONS SUMMARY 0000 to 2400

From	To	Description
0:00	0:30	Pull wear bushing
0:30	5:30	Test BOP's and manifold to 200psi lo and 4800psi Hi and accumulator performance test OK
5:30	6:00	Run wear bushing
6:00	12:00	Wait on gooseneck for top drive, write JSA for top drive
12:00	13:30	Wait on gooseneck for top drive, review JSA for top drive and RIH with safety string to 257m
13:30	0:00	Wait on gooseneck for top drive, monitoring well, well static

MAXIMUM GAS: % @ m	BACKGROUND GAS: %	CONNECTION GAS: %	TRIP GAS: %
SUPERVISOR: Barry Beetson/Brian Marriot	GEOLOGIST: Dave Horner	MUD CO: RMN Drilling Fluids	